H-3106-1 - TRANSFERS BY ASSIGNMENT, SUBLEASE, OR OTHERWISE

Prior Editions of <u>BLM-approved Forms for</u> Transfer of Operating Rights

Form 3000-3a May 1987)	В	UNITED STA DEPARTMENT OF TH UREAU OF LAND MA OF OPERATING RIG	E INTERIOI NAGEMEN	T	A	FORM AF OMB NO. Expires: Au	1004-0034
	LEASE FOR O	IL AND GAS OR GE	OTHERMAL	RESOUR	CES -	Lease Serial N	No.
	Act for Geothern	Acquired Lands of 1947 mal Steam Act of 1970 (3 nterior Appropriations Act	(30 U.S.C. 35 0 U.S.C. 100	(1-359) (1-1025)	6-514)		•
	Туре	or print plainly in ink	and sign in	ink.			
		PART A: TRAN	SFER				•
Transferee (Sublessee) Street							
City, State							
Zip Code							
Additional Transferees							
This transfer is for: (Check of Interest conveyed: (Check on 2. This transfer (sublease) co		Operating Rights (su	blease) 🗆 O	verriding Ro milar interest	yalty, payments or paymen	ent out of products	duction or othe
2. This transfer (sublease) co	Land Description	131.	Pe	rcent of Inte	rest		cent of
Additional space on reverse, if n		ents other than this form;	. Owned	Conveyed	Retained		ing Royalty lar Interests
such documents should only be r	eferenced herein.					Reserved	Previously reserved or conveyed
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		FOR BLM USE C	NLY				
	slely for administrative pu	THE UNITED STATES O	F AMERICA	at either part	ty to this tra	unsfer holds le	gal or equitab
This Transfer is approved so title to this lease. Transfer Approved Effective		THE UNITED STATES Ourposes. Approval does n	F AMERICA	at either part	ty to this tra	ansfer holds le	egal or equitable

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holding an interest in	the transfer are otherwise in c	compliance with the regula	ations (43 CFR Group 31	lations and restriction	nertaining to the	lease described herein
the lands covered by the acres in oil and gas op	his transfer are located; (c) Tran tions or 246,080 in oil and gas	leases in the same State, o	r 300,000 acres in leases	and 200,000 acres in any one state if this	options in each lead is a geothermal le	sing District in Alaska
of the United States or	of any State or territory thereof.	For the transfer of NPK-A	neases, transferee is a citiz	is not considered a mi	nor under the law	s of the State in which
	s as owner of an interest in the follows: (a) Transferee is a citi	Caba Haired States: 5	a association of such citis	zens: a municipality: o	or a corporation or	rganized under the law
		CERTIFICATION A				
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Form 3000-3a (December 1986) (formerly 3106-14)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

TRANSFER OF OPERATING RIGHTS (SUBLEASE) IN A LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)
Department of the Interior Appropriations Act, Fiscal Year 1981 (P.L. 96-514)

FORM APPROVED OMB NO. 1004-0034 Expires: August 31, 1989

Lease Serial No.

	Туре	or print plainly in	INK 81	iu sign in				
		PART A: TR	ANSF	ER				
. Transferee (Suble	ssee)							
Street					1			
City, State								
Zip Code								
Additional Transf								
Additional Transi	CICCS							
his transfer is for: (Check one) Oil and Gas Leas	e, or Geothermal	Lease	:				
	heck one or both, as appropriate)	□ Onessing Bights	· (cubl	aasa) 🗆 O	verriding Ro	valtv navme	nt out of pro	duction or other
nterest conveyed: (C	heck one or both, as appropriate)	☐ Operating Rights	(Subi	SII	milar interest	s or paymen	is out or pro-	
This transfer (sub	ease) conveys the following intere	est:						
	Land Description			Pe	rcent of Inte	rest		cent of
additional space on rev	erse, if needed. Do not submit docum	ents other than this form:	:	Owned	Conveyed	Retained		ing Royalty lar Interests
uch documents should	only be referenced herein.						Reserved	Previously
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		THE UNITED STAT						
This Transfer is app	proved solely for administrative p	urposes. Approval do	es not	warrant th	at either par	ty to this tra	nsfer holds l	egal or equitable
title to this lease.								
_	P. C. minus							
Transfer Approved	Effective							
• • • • • • • • • • • • • • • • • • • •								
Ву					(Title)			(Date)

H-3106-1 - TRANSFERS BY ASSIGNMENT, SUBLEASE, OR OTHERWISE

PART B: CERTIFICATION AND REQUEST FOR APPROVAL The transferor certifies as owner of ats interest in the above designated lesses that he the bereby transfers in the above transferres is the rights specified above. Transferre certifies as owner of ats interest in the above designated lesses that he the bereby transfers in the above transferres is client or the control of the cont						
Transfere certifies as follows: (a) Transferee is a citizen of the United States: an association of such citizens, a municipality: or a corporation organized under the laws of the United States or of any State or territory thereof. For the transfer of NPR-A leases, transferee is a citizen, nation, or resident altern of the United States or of any State or territory thereof. For the transfer of NPR-A leases, transferee is a citizen, nation, or resident altern of the United States or associations of such citizens, nationals, resident altern of the United States or associations of such citizens, nationals, resident altern of the United States or association of such citizens, nationals, resident altern of the United States or associations of such citizens, nationals, resident alternative the lands covered by this transfer are located: (c) Transferee's chargeable interests, direct and indirect, in either public domain or acquired lands, do not exceed 200,000 acres in onjoins in each leasing Bistrict in Alaska, if this is an oil and gas lease issued in accordance with the Mineral Leasing Act of 1920 or 51,200 acres in any one state if this is a geothermal lease; and (d) All parties holding an interest in the transfer are otherwise in complicance with the regulations (43 CFR Group 3100 or 3200) and the authorizing Acts. Transferee's signature to this assignment constitutes acceptance of all applicable terms, conditions, and conditions include, but are not limited to, an obligation to conduct all operations on the lease, to condition all wells for proper abandomment, to restore the leased lands upon completion of any operations as described in the lease described herein. Applicable terms and conditions include by the lease, to condition all wells for proper abandomment, to restore the leased lands upon completion of any operations as described in the lease, to condition all wells for proper palmodomment, to restore the lease lands upon completion of any operations as described in the lease, to condition all wells for	art A (Continued): ADDI)	TIONAL SPACE for Land Des	cription in Item No. 2.	il needed.		
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reated herein, which, when added to overriding royalties or payments out of production or other similar interests or payments previously created, may be suspended by e Secretary at any time upon a determination that the excess constitutes a burden on lease operations in accordance with 43 CFR 3103. or geothermal transfers, an overriding royalty may not be less than one-fourth (1/4) of one percent of the value of output, nor greater than 50 percent of the rate of royalty are to the United States when this transfer is added to all previously created overriding royalties (43 CFR 3241). certify that the statements made herein by me are true, complete, and correct to the best of my knowledge and belief and are made in good faith. xecuted this	Transferee certifies as for of the United States or of such citizens, nation:	ollows: (a) Transferee is a citize of any State or territory thereof. F	or the United States: a for the transfer of NPR-A public or municipal corp	in association of such citize leases, transferee is a citize orations. (b) Transferee is	ens, a municipality, or a corporation en, nation, or resident alien of the Un not considered a minor under the la	organized under the laws ited States or associations ws of the State in which
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Rel. 3-295 8/31/94

BLM MANUAL

Form 3106-14 September 1982)	UNITED STATES DEPARTMENT OF THE INTERIOR	FORM APPROVED OND NO. 1004-0034
	BUREAU OF LAND MANAGEMENT TRANSFER, ASSIGNMENT, OR SUBLEASE	Expires: August 21, 1985 Lesse Seriel No.
10	OF OPERATING RIGHTS IN OIL AND GAS LEASE	Lases effective data
L Assignes's No	PART I	
Address (Inch.	de sip cude?	
The undersigned, and/or sublesses	as owner of percent of operating rights in the above-design to the assignee shown above, the operating rights in such lesse as ap-	meted oil and gas lease, hereby transfers, assigns, ecified below.
2. Describe the le	ands effected by this transfer, assignment, and/or sublease (43 CFR 31	101.2-3 or 3101.1-4)
1. Specify interes	t or percent of operating rights being conveyed to assignee	
	t or percent of operating rights being retained by assigner	
	ing royalty interest being reserved by assigner	
or opening ordina		
	ing royalty previously reserved or conveyed, if any	
6. Specify overrid 7. If any payment	s out of production have previously been created out of this interest, or meent, or sublesse, attach statement giving full details as to amoun	
Specify overrid If any payment transfer, easigy provided under It is agreed that ti	s out of production have previously been created out of this interest, or manest, or sublease, attach statement giving full details as to amoun 43 CFR 3106. he obligation to pay any overriding royalties or payments out of prod-	it, method of payment, and other pertinent terms as action of oil created herein, which, when added to
Specify overrid If any payment transfer, easig provided under It is agreed that to overriding royalties	s out of production have previously been created out of this interest, or nament, or sublesse, attach statement giving full details as to amount 43 CFR 3106.	it, method of payment, and other pertinent terms as faction of oil created letein, which, when added to payable to the United States, aggregate in excess of
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6. Specify overrid 7. If any payment transfer, assig provided under it is agreed that it overriding royaltie 17 1/2 percent, sh	sout of production have previously been created out of this laterest, or sublease, attach statement giving full details as to amount 43 CFR 3106. The obligation to pay any overriding royalties or payments out of production greyously created and to the royalty pail be suspended when the average production of oil per well per day a the statements made herein are true, complete, and correct to the best of	it, method of payment, and other pertinent terms as action of oil created herein, which, when added to payable to the United States, aggregate in excess of overaged on the monthly basis is 15 barrels or less.
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PART II ASSIGNEE'S APPLICATION FOR APPROVAL OF TRANSFER OF OPERATING RIGHTS AND/OR OPERATING AGREEMENT (SUBLEASE) A. ASSIGNEE CERTIFIES THAT the assignee and all other parties in interest (as defined in 43 CFR 3100.0-5(b)) in this assignment are: 1. Citizens of the United States or qualified alien stockholders in a domestic corporation; association of the United States; or any State or Territory thereof; or municipalities. 2. Of the age of majority in the State where the lands to be assigned are located. 3. In compliance with the acreage limitation set forth in 43 CFR 3101.1-5 and 3101.2-4. B. ASSIGNEE AGREES That, upon approval of this transfer of operating rights and/or operating agreement (sublease) by the authorized officer of the Bureau of Land Management, he will be bound by the terms and conditions of the lease described herein as to the interests covered by this assignment, including, but not limited to, the obligation to conduct all operations on the leasehold in accordance with the terms and conditions of the lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any drilling operations as prescribed in the lease, and to furnish and maintain such bond as may be required by the lessor pursuant to the regulations (43 CFR 3104.2). C. IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of undersigned's knowledge and belief and are made in good faith. , 19 day of Executed this (Assignee's Address) (Assignee's Signature) (State) (Zip Code) (City) Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

INSTRUCTIONS

- (including working interests) in oil and gas leases. If transfer (including working interests) in oil and gas leases. If transer of operating rights is accompanied by an operating agreement, a single copy of such agreement must be submitted with the assignment. If more than one transfer of operating rights is made out of a lease, a separate instrument of transfer is required for each assignment. A separate instrument of assignment shall be used for each lease out of which an assignment
- 2. FILING AND NUMBER OF COPIES File three (3) completed
- and manually signed copies in the appropriate BLM office. A \$25.00 nonrefundable filing fee must accompany this assignment. File assignment within ainety (90) days after date of final
- EFFECTIVE DATE OF ASSIGNMENT The assignment, if approved, takes effect on the first day of the month following the date of filing of all required papers. If an operator's bond is required, it must be furnished prior to approval of the assignment.

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this assignment and request for approval.

AUTHORITY: 30 U.S.C. et. seq.

PRINCIPAL PURPOSE — The information is to be used to process the assignment and request for approval.

- ROUTINE USES:

 (1) The adjudication of the assignee's rights to the land or resources.

 (2) Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources.

 (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.

 (4XS) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — If all the information is not provided, the assignment may be rejected.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that: This information is being collected pursuant to the law (43 CFR 3106-3(c)). This information will be used to create a record of lesse assignment. Response to this request is required to obtain a benefit.

Form 3106-14 UNITED STATES	OMB NO. 1004	VED 0034
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	Lense Serial No.	11. 1942
	District Control (New York)	
TRANSFER, ASSIGNMENT, OR SUBLEASE OF OPERATING RIGHTS IN OIL AND GAS LEASE	Lease effective date	
PARTI		
1. Assignee's Name		
Address (include zip code)		
The undersigned, as owner of percent of operating rights in the above-	designated oil and gas lease	hereby transa
fers, assigns, and/or subleases to the assignee shown above, the operating		
2. Describe the lands affected by this transfer, assignment, and/or subleas	e (43 CFR 3101.2-3)	
3. Specify interest or percent of operating rights being conveyed to assigne	e	
4. Specify interest or percent of operating rights being retained by assignor		
5. Specify overriding royalty interest being reserved by assignor		
6. Specify overriding royalty previously reserved or conveyed, if any		
7. If any payments out of production have previously been created out of th		
being reserved under this transfer, assignment, or sublease, attach str method of payment, and other pertinent terms as provided under 43 CFR 3		s to amount,
9 If the needed to this terrales and againment have necessary into an annual	ing agreement and/or subleas	
8. If the parties to this transfer and assignment have entered into an operat	-4:	
and conditions of such agreement/sublease(copy attached) are incorporate		
	sublease insofar as such ag	reement/sub-
and conditions of such agreement/sublease(copy attached) are incorporate Approval of this assignment shall constitute approval of the agreement/	sublease insofar as such aguse and the applicable regulati	reement/sub-
and conditions of such agreement/sublease (copy attached) are incorporated. Approval of this assignment shall constitute approval of the agreement/lease is not inconsistent with the provisions of the above-designated least is agreed that the obligation to pay any overriding royalties or payments which, when added to overriding royalties or payments out of production previous.	sublease insofar as such ag- use and the applicable regular to out of production of oil cre- viously created and to the roy	reement/sub- ions. rated herein, alty payable
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B. ASSIGNEE by the auth lease desc tion to con tion all we prescribed	AGREES That, upon approv orized officer of the Bureau ibed herein as to the intere luct all operations on the le ls for proper abandonment,	val of this transfer to of Land Managements tests covered by this easehold in accordant to restore the lease	of operating rights and/or operating rights and/or operating, he will be bound by the is assignment, including, but ance with the terms and conditional sed lands upon completion of bond as may be required by	terms and conditions of the t not limited to, the obligations of the lease, to cond of any drilling operations a	he 8- 1i- 95
C. IT IS HERE	BY CERTIFIED That the sowledge and belief and are	statements made he made in good faith	erein are true, complete, and c	correct to the best of unde	1-
Executed this	day of	, 19	•		
	(Assignee's Signature)		(Assignee's A	Address)	. ,
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Title 18 U.S.C., United States an	Section 1001, makes it a crime	nt statements or repre	(City) (State) wingly and willfully to make to a exentations as to any matter with	(Zip Code)	in the second se
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Form 3106-14	UNITED STATES		FORM APP	
(Merch 1980)	DEPARTMENT OF THE IN BUREAU OF LAND MANA		OMB NO. 42-	-R1599
	TRANSFER, ASSIGNMENT, O		Lease effective date	
	OF OPERATING RIGHTS IN OIL			
	PART I			
1. Assignee's	Name			
Address (inc	clude zip code)			
-	ed, as owner of percent of oper and/or subleases to the assignee si		lesignated oil and gas leas rights in such lease as s	
2. Describe the	e lands affected by this transfer, as	ssignment, and/or sublease	e (43 CFR 3101.2-3)	***************************************
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3. Specify inter	rest or percent of operating rights t	eine conveyed to assigned		
		77 - 72 - 7010		
	rest or percent of operating rights b			
	riding royalty interest being reserv	Necesia (Necesia (Nec		
55256555555000	riding royalty previously reserved	remade et alleg en la set et .		
	ents out of production have previous		is interest, or if any sucl stement giving full details	
being reserv	red under this transfer, assignmen	.,		
	syment, and other pertinent terms a		106.	
method of pa	syment, and other pertinent terms a	s provided under 43 CFR 3		ase, the terms
8. If the parties		s provided under 43 CFR 3	ing agreement and/or suble	
8. If the parties and condition Approval of	syment, and other pertinent terms as as to this transfer and assignment hons of such agreement/sublesse (co this assignment shall constitute ag	s provided under 43 CFR 3 ave entered into an operati py attached) are incorporate proval of the agreement/s	ing agreement and/or suble ed into and made a part of the sublease insofar as such	nis assignment. agreement/sub-
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	PART II	
	ASSIGNEE'S APPLICATION FOR APPROVAL OF TRANSFER OF OPERATING RIGHTS AND OR OPERATING AGREEMENT (SUBLEASE)	
	CERTIFIES THAT	
2. Assign	ee is a citizen of the United States	
assign	ee is [] Individual [] Municipality [] Association [] Corporation. If other than an ind re's statement of its qualifications are attached. If previously furnished, identify the serial nu	ividual, mber of
4. Assign	ord in which filed ee's interests, direct and indirect, do not exceed 200,000 acres in oil and gas options or 246,000	
leasing	res in options and leases in the same State, or 300,000 chargeable acres in leases and options. District in Alaska.	•
other p	ee [] is [] is not the sole party in interest in this assignment. Information as to inte arties in this assignment must be furnished as provided in the regulations (43 CFR 3106), Ifee of \$25.00 is attached.	rests of
by the auti	AGREES That, upon approval of this transfer of operating rights and/or operating agreement (su orized officer of the Bureau of Land Management, he will be bound by the terms and conditions	of the
lease desc	ribed herein as to the interests covered by this assignment, including, but not limited to, the duct all operations on the leasehold in accordance with the terms and conditions of the lease, to	obliga-
tion all we prescribed	Ils for proper abandonment, to restore the leased lands upon completion of any drilling operat in the lease, and to furnish and maintain such bond as may be required by the lessor pursuant (43 CFR 3104.2).	ions as
C. IT IS HERI	EBY CERTIFIED That the statements made herein are true, complete, and correct to the best of lowledge and belief and are made in good faith.	under-
Executed this	day of , 19 .	
	(Assignee's Signature) (Assignee's Address)	
	(Assignee's Signature) (Assignee's Address)	
	(City) (State) (Zip	Code)
Tale 18 U.S.C., United States an		
-	(City) (State) (Zip Section 1001, makes it a trime for any person knowingly and willfully to make to any department or agency false, firtuities, or freedulest statements or representations as to any matter within its jurisdiction. INSTRUCTIONS	
Use of Form (including transfer of o agreement, o	(City) (State) (Zip Section 1001, makes it a traine for any person knowingly and willfully to make to any department or agency false, firstilline, or fraudules stetements or representations as to any metter within its jurisdiction. INSTRUCTIONS — Use only for assignment of operating rights orking interests) in oil and gas lesses. If parating rights is accompanied by an operating single copy of such agreement must be sub-	y of the
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